FILT NOTATIONS

Card Indexed I W R for State or Fee Land	Checked by Chief Copy N I D to Field Office Approval Letter Disapproval Letter	PNB
COMPLETION DATA: Date Well Completed 6-7-65 OW	Location Inspected Bond released State of Fee Land	-
Driller's Log 6-19-68 LOGS FOR Electric Logs (No.) E	GR GR-N	ic _{ro}

GULF REPORTEDLY WHIPSTOCKS UTAH WILDCAT

6-18-68 PX

Gulf Oil is said to have lost hole, plugged back and has whipstocked 2 Burnt Mill Spring-Tribal, sw ne 11-1n-4w, Duchesne County, Utah. No details on the wildcat, a projected 10,000 ft test of Cretaceous, are being released. It is a mile southeast of a failure drilled last year by Gulf. Closest production is in Starr Flats field about nine miles to the east.

Uinteh & Oursy Agency Fort Duchesne, Utsh (1)

UNITED STATES DEPARTMENT OF THE INTERIOR

(Other instantions on reverse side) PLICATE* Form approved. Budget Bureau No. 42-R1425.

	OCICAL SUBVE			e designation and serial no.
the state of the s	LOGICAL SURVE)-H62-1493 DIAN, ALLOTTEE OR TRIBE NAME
APPLICATION FOR PERMIT	TO DRILL, E	PEEPEN, OR PLUG	BACK	
DRILL	DEEPEN [7 PLUG BA		AGREEMENT NAME
b. TYPE OF WELL	Stretigrephic			
OIL CAS WELL OTHER	Dest-	SINGLE MULTI ZONE ZONE		OR LEASE NAME
NAME OF OPERATOR				Mill Boring Tribe
ulf Oil Corporation	<u></u>		9. WEL	, NU.
. ADDRESS OF OPERATOR	man ROKNI		10. FIE	D AND POOL, OR WILDCAT
O. Box 1971, Gasper, Wyor Location of well (Report location clearly s	and in accordance wit	h any State requirements.*)	WIA	Now Field
At surface			11. SEC	, T., R., M., OR BLK. SURVEY OR ARMA
1944 WRL, 2067 SML (1	ew ne)	V.F	AND	SURVEY OR ARMA
At proposed prod. zone	SF 5W/		11-11	<u> </u>
4. DISTANCE IN MILES AND DIRECTION FROM N	NEAREST TOWN OR POST	office*		NTY OR PARISH 13. STATE
ee Reverse Side			Duch	
5. DISTANCE FROM PROPOSED* LOCATION TO NEAREST		16. NO. OF ACRES IN LEASE	17. NO. OF ACRES TO THIS WELL	ASSIGNED.
PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	1944*	640	20. ROTABY OR CA	DI TO TOOLS
8. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		19. PROPOSED DEPTH		
OR APPLIED FOR, ON THIS LEASE, FT. 1. ELEVATIONS (Show whether DF, RT, GR, etc.)	<u> </u>	Daketa - Horrison	Rotal	PROX. DATE WORK WILL START
ot Known - Will Furnish Lete		Test		/10/68
2).		G AND CEMENTING PROGE		
			<u> </u>	NTITY OF CEMENT
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FO	OOT SETTING DEPTH	A US	- 1 A T
7/-1/5 73-3/0	36	90001		
12-1/4" 7-7/8"	<u>30 ~</u>) sacks
				문 취 하다 보는 이렇게 그렇다.
	•			
Hollin	of conf	chutch 43-013-3 oen or plug back, give data on data on subsurface locations	118/18	
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM:	If proposal is to deep	oen or plug back, give data on	present productive:zo	ne and proposed new product e vertical depths. Give blowe
one. If proposal is to drill or deepen direct reventer program, if any.	ionally, give pertinent	data on subsurface locations	and measured and tru	e vertical deptils. Give blowe
24.	•			
SIGNED LOSTER SIGNED SIGNED	у 	THE Area Production	Monegar	DATE May 6, 1968
(This space for Federal or State office use)			
		APPROVAL DATE		
PERMIT NO.		AFFROVALIDATE		
APPROVED BY		מנזיי	78° gg - 4° 4° 1	DATE
CONDITIONS OF APPROVAL, IF ANY:				
ct Uteh Oil & Ges Commission				

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

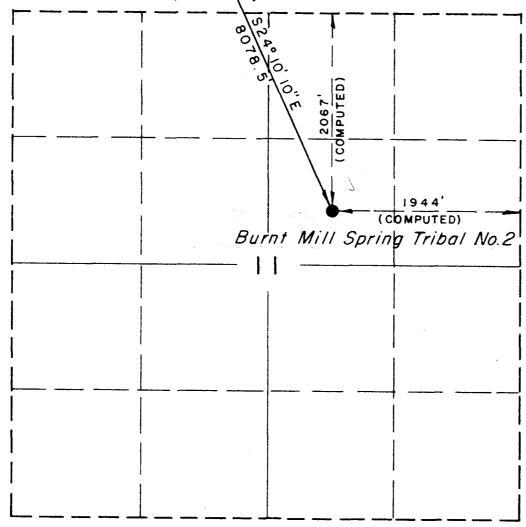
☆ U.S. GOVERNMENT PRINTING OFFICE: 1963-O-711-396

Take Highway 40, 4.2 miles west of Roosevelt, Utah. State Highway 87 and 86 to Altement them murth to Altoneh. 2 miles north of Altoneh on dirt road. Left for .7 of mile, turn right 5 miles toward mountains. Fallow to rig location.

MAY @ 1969

POINT TIE IS TO THE CORNER $\frac{34,35}{312}$ WHICH IS A PIPE BY A MARKED TIB2N, R4W, USB & M

TIN, R4W, USB & M



Note: This survey was made using bearings obtained by observations on the sun & checked with a base line which is the East Line, Section 35, T2N, R4W, USB&M. A traverse was run from the corner $\frac{34.35}{31.2}$ T1&2S, R4W, USB&M to the location. No interior section corners were found. Information for survey is from plat approved 3 Feb. 1883.

PROJECT

GULF OIL CORPORATION WELL LOCATION BURNT MILL SPRING TRIBAL No.2 Located as shown by survey & computation in the SW i/4 NE I/4 Section II, TIN, R4W, USB & M, Duchesne County, Utah

Note: Elevation of re-bar by telephone pole NE of location is 7730'.

CERTIFICATE

THE IS TO CERTER THAT THE ABOVE PLAT WAS PREVARED FROM CELD NOTES OF ACTUAL SURVEY. MATE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF

HERISTERED LAND SURVEYOR REGISTRATION Nº 2454

Revised 5/3/68

UINTAH ENGINEERING & LAND SURVEYING
POBOX Q -- 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

1.	·
SCALE " = 1000'	DATE May 1968
PARTY NJM DH	REFERENCES GLO Plat
WEATHER Fair windy cold	FILE GULF

aciterogred lie the CASPER PRODUCTION AREA L. W. Lefavour P. O. Box 1971 AREA PRODUCTION MANAGER Casper, Wyo, 82601 B. W. Miller May 8, 1968 AREA EXPLORATION MANAGER United States Geological Survey 8416 Federal Building 125 South State Street Salt Lake City, Utah 84111 Utah Oil & Gas Conservation Commission 1588 West North Temple Salt Lake City, Utah 84116 Re: Burnt Mill Spring Tribal No. 2 SW NE Section 2-1N-4W Duchesne County, Utah Gentlemen: Application for Permit to Drill subject well dated May 6, 1968, did not reflect our Confidential stamp on the original or copies of Form

9-331C.

We desire to keep all information pertaining to this well confidential.

Thank you for your consideration regarding our request.

Very truly yours,

2. W. milla

B. W. Miller

EBH:rlk

cc: Bureau of Indian Affairs Uintah & Ouray Agency Ft. Duchesne, Utah



May 10, 1968

Gulf Oil Corporation P. O. Box 1971 Casper, Wyoming 82601

Re: Well No. Burnt Mill Spring Tribal #2, Sec. 11, T. 1 N., R. 4 W.,
Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771

This approval terminates within 90 days if the well has not been spudded-in within said period.

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered while drilling. Your cooperation with respect to completing this form will be greatly appreciated.

The API number assigned to this well is 43-013-30003 (see Bulletin D12 published by the American Petroleum Institute).

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT DIRECTOR

CBF:sc

cc: U. S. Geological Survey
Rodney Smith, District Engineer
8416 Federal Building
Salt Lake Cuty, Utah

Porm 9-331	TED STATES - nemans	AMIT IN TRICCATE.	Form appi	oved. ireau No. 42-R1424.
(May 1963) DEPARA	MENT OF THE LINITERIOR!	ther instructions on re-	5. LEASE DESIGNATION	
	GEOROGICAL BURVEN	利 国	14-20-H62-1	193
SUNDRY NO	HCES AND REPORTS ON V	/FIIC	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
(Do not use this form for prop	osals to drill or to deepen or plug back to a CATION FOR PERMIT—" for such proposals.	different reservoir.		
Use "APPLIC	CATION FOR PERMIT—" for such proposals.)		Ute 7. unit agreement	NAME
OIL GAS OTHERS	tratigraphic Test		. ONII AGREEMENT	
2. NAME OF OPERATOR	oz dozego opinao a ou o	1	8. FARM OR LEASE I	NAME
Gulf Oil Corporation		1	Burnt Mill S	Spring Tribe
3. ADDRESS OF OPERATOR			9. WELL NO.	
P. O. Box 1971, Caspe	r, Wyoming 82601		2	OR WILDOW
See also space 17 below.)	clearly and in accordance with any State re		10, FIELD AND POOL	, OR WILDCAT
At surface	(con mon)		Wildcat 11. sec., t., R., M., G	OR BLK. AND
1944' WEL, 2067' SNL	(SW NE)		SURVEY OR A	BDA
			11-1N-4W	
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR,		12. COUNTY OR PAR	ISH 13. STATE
] 1	Duchesne	Utah
16. Chask A	ppropriate Box To Indicate Nature	Notice Report or Otl	her Data	
			NT REPORT OF:	
NOTICE OF INTE	INTION TO:	50252403.		m
TEST WATER SHUT-OFF		WATER SHUT-OFF	REPAIRIN	
FRACTURE TREAT		RACTURE TREATMENT	ALTERING	
SHOOT OR ACIDIZE		(Other)	ROMADON	
REPAIR WELL (Other)	CHANGE THAN	(Note: Report results of Completion or Recomplet	f multiple completion Report and Log	on on Well
	PERATIONS (Clearly state all pertinent details ionally drilled, give subsurface locations and			
proposed work. If well is direct nent to this work.) *	ionally drilled, give subsurface locations and	measured and true vertical	depths for all mari	ters and zones perti
cemented to surface.	ginel plans, 13-3/8" OD, 5 A 12-1/4" hole was then dr ing. The drill pipe was b	illed to 3131' the acked off at 439'	en the hole and fishin	fell in g operations
were conducted. Drill.	pipe was recovered to a d his point and the hole cou	epth of 845° and	no addition	al recovery
It is now proposed to drill around the fish.	plug back with cement from	750' to 400' and	side treck	the hole to
Verbal approval of thi Smith from J. D. Macka	s change of operations was $6/7/68$.	obtained by tele	phone cell	to R. A.
18. I hereby certify that the foregoing				
SIGNED J. D. MACKEY	AY TITLEATER Prod	uction Menager	DATE JUD	e 11, 1968
(This space for Federal or State of	fice use)			
APPROVED BY	TITLE		_ DATE	<u> 18 - 18 - 18 - 18 - 18 - 18 - 18 - 18 </u>

cc: Utah Oil & Gas Commission (2)
Buresu of Indian Affairs
Uintah & Ouray Agency *See
Fort Duchesne, Utah (1)

*See Instructions on Reverse Side

May 1963)		LED STATES	Other instructions on re-	Budget Burea	u No. 42-R1424.
	DEPARTM	IENT OF THE INTERIC	R verse side)	5. LEASE DESIGNATION	
	G	EOLOGICAL SURVEY		14-20-н62-1	103
				6. IF INDIAN, ALLOTTER	
		ces and reports o		eri Line and the second second	
(Do not use th	is form for proposa	ils to drill or to deepen or plug bac FION FOR PERMIT—" for such prop	k to a different reservoir.	774_	1. July 1. H.
	Use "APPLICA"	TION FOR PERMIT— for such proj	Josais, /	Ute	
				7. UNIT AGREEMENT NA	ME
OIL GAS WELL WELL	X OTHER ST	ratigraphic Test			
NAME OF OPERATOR				8. FARM OR LEASE NAM	E
Culf Oil Com	nometion			Burnt Mill	Spring Trik
Gulf Oil Cor				9. WELL NO.	abrrug rer,
		0-6-			
P. O. Box 19	71, Casper	Wyoming 82601		2	41 4
LOCATION OF WELL See also space 17 b	(Report location cle	early and in accordance with any St	ate requirements.*	10. FIELD AND POOL, OF	WILDCAT
At surface	elow.)			Wildcat	
1944' WEL, 2	0671 CNT /	ew ne)		11. SEC., T., R., M., OR B	LK. AND
1744 111111 2	ool pun (r	on rus)		SURVEY OR AREA	
				33 33 1.00	
	· · · · · · · · · · · · · · · · · · ·			11-1N-4W	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, R	T, GR, etc.)	12. COUNTY OR PARISH	13. STATE
				Duchesne	Utah
SHOOT OR ACIDIZE REPAIR WELL (Other)		BANDON* HANGE PLANS	(Other) (Note: Report results (Completion or Recomple	of multiple completion estion Report and Log for	on Well
7 DUGGETEN EDODOGED	If well is direction	ATIONS (Clearly state all pertinent ally drilled, give subsurface location	datails and give pertinent dates	including estimated date	of starting any
		41 0 10561 0 5/0	11 acl Barrer 0 ag		571 -441-
Mett Mas dir	Trea to a de	epth of 1856'. 9-5/8	30#, Range 2 SS ca	sing ser ar to	ol. Migu
400 sacks ce	ment. No pi	pe was pulled. Becau	use of severe lost c	irculation prol	blems
encountered	in drilling	to this depth, we pro	opose to plug and ab	andon the well	es follows
Pan dwill ni	na anan ande	ed to 1660'. Set 100	gook coment nlug	Ton of curfoce	rill ho
van gerre br	be oben enge	ed to toop. Bet too	sack cement prog.	rob or putrace	MITT DE
shut in.					
Verbal permi	ssion to plu	ng well obtained from	Mr. John Duletsky b	y J. D. Mackay	by
4-1-man 6	127/60				
telephone 6	\T1\00•				
		Carlotte Control of the Control of t			

CONFIDENTIAL

	1 A 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
18. I hereby certify that the foregoing is true and co	orrect			
signed J. D. Mackay J. D. Mackay	TITLE Area	Production Manager	DATE <u>6/18/</u>	68
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	
cc: Utah Oil & Gas Commission	(2)			
Sureau of Indian Affairs Uintah & Ouray Agency Fort Duchesne, Utah	*See Instructions on	n Reverse Side		

TITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5.	LEASE	DESIGN	ATION	AND	SERIAL	NO
1/	-20-	.W.7 -	1407	È.		

5. LEASE				SERIA	L NO.
6. IF IND	DIAN, A	LLOTTEE	OR	TRIBE	NAME

WELL CO	MPLETION	OR RECO	MPLETION			3* Ute	N, ALLUTTEE OR TRIBE NAM!
1a. TYPE OF WEL	L: OII.	LL GAS WELL	DRY K	Other Stra	tigraphic	7. UNIT AGE	REEMENT NAME
b. TYPE OF COM	PLETION: WORK DEE	P- PLUG [¬ diff. ¬			S TARK OF	LEASE NAME
WELL	OVER L EN	BACK L	nesvr.	Other		Burnt A	IIII Spring Triba
	f Oil Corpo	oration			:	9. WELL NO	·
3. ADDRESS OF OPE	RATOR	-		•		2	
			Wyoming 826		·	10, FIELD A	ND POOL, OR WILDCAT
4. LOCATION OF WE				ıy State requir	ements)*		R., M., OR BLOCK AND SURVEY
194	4' WEL, 200		W-NE)			OR AREA	L., m, on phoen and source
At top prod. int	terval reported be	low		* 12		11 - 11	1 - 4W
At total depth			·				1.40
	· · · · · · · · · · · · · · · · · · ·		14. PERMIT NO.		DATE ISSUED	12. COUNTY	
15. DATE SPUDDED	16, DATE T.D. R	EACHED 17. DAT	E COMPL. (Ready t	o prod.) 10	WINDLAMIONS (D)	F, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD
5-13-68	6-18-68	Dry		1 / 10.	GR 7728	, 1020, 111, 611, 2131,	• • •
20. TOTAL DEPTH, MD	& TVD 21. PLU	G, BACK T.D., MD &	TVD 22. IF MUL	TIPLE COMPL.	23. INTE		
3131	•					> 3131	None
24. PRODUCING INTER	RVAL(S), OF THIS	COMPLETION-TOP	P, BOTTOM, NAME (MD AND TVD)*			25. WAS DIRECTIONAL SURVEY MADE
Dry							No:
26. TYPE ELECTRIC A	AND OTHER LOGS I	RUN					27. WAS WELL CORED
Temperate	og was on i	y log ren					No.
28.			ING RECORD (Rep				
CASING SIZE	WEIGHT, LB./		T (MD) HO	LE SIZE	220 S	ENTING RECORD	NONE PULLED
13-7/8	54.5	307'	1/-	1/4		10010	
<u> </u>				<u> </u>	1		
							
29.		LINER RECORD			30.	TUBING REC	ORD
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (M)) SIZE	DEPTH SET (1	AD) PACKER SET (MD)
31. PERFORATION REG	CORD (Interval, size	ze and number)		32.	ACID. SHOT.	FRACTURE, CEMEN	T SQUEEZE, ETC.
				 	ERVAL (MD)		ND OF MATERIAL USED
NONE		and the second second				Mone	
				ļ		None	
						<u> </u>	
33.*			PRO	DUCTION			· .
DATE FIRST PRODUCT	ION PRODU	CTION METHOD (Flowing, gas lift, p	umping—size	and type of pum	p) WELL	STATUS (Producing or ut-in)
None		Dry					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MC	F. WATER—BB	L. GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSUR	CALCULATED 24-HOUR RAT	OIL—BBL.	GAS	MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)
34. disposition of g	As (Sold used for	tuel nemted etc.			* :	TEST WITNE	SSED BY
OT. DISCUSTIUM OF G	(NOW, WEEK 10T	,, venueu, e.c.)				TEGT WITHE	~~~* **
35. LIST OF ATTACH							
2 copi	es of item	s listed in	#26 above.	. :			·
36. I hereby certify	that the foregoin	g and attached in	nformation is comp	olete and corre	ct as determine	d from all available	records
signed	INAL SIGNED	BY	TITLE	Area Pro	duction M	enager _{dat}	10
- 1		<u> </u>					

*(See Instructions and Spaces for Additional Data on Reverse Side)

NSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

should be listed on this form, see item 35.

Consult local State It there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. or Federal office for specific instructions.

interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional at a pertinent to such interval.

| Fem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

| Fem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) Ifem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Ifems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
			NAMB	MEAS. DEPTH	TRUE VERT. DEPTH
	o DST				
EP 10 1953					

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-683636

January 27, 1969

Gulf Oil Corporation P.O. Box 1971 Casper, Wyoming

> Re: Burnt Mill Spring Tribal #2 Sec. 11, T. 1 N, R. 4 W, Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this office as required by Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, Utah State Division of Oil and Gas Conservation.

Thank you for your cooperation with respect to this matter.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

SCHEREE DEROBE SECRETARY

READ

Gulf Oil Company-U.S.

EXPLORATION AND PRODUCTION DEPARTMENT

CASPER AREA

J. D. Mackay

AREA PRODUCTION MANAGER

B. W. Miller

AREA EXPLORATION MANAGER

P. O. Box 1971 Casper, Wyo. 82601

January 31, 1969

State of Utah
Department of Natural Resources
Division of 0il & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Re: Burnt Mill Spring Tribal No. 2
Section 11-1N-4W
Duchesne County, Utah

Gentlemen:

The following information is submitted in response to your letter dated January 27, 1968, requesting Subsequent Report of Abandonment and Plugging of the captioned well.

The well has not been permanently abandoned. Work performed and the status of the well was reported on United States Department of the Interior Geological Survey Form 9-330 dated October 8, 1968, a copy of which was sent to you.

At the time a decision is reached regarding any future work at this well an appropriate notice of intent will be filed with your office.

Very truly yours,

. D. Mackay

RWR:ss



16.

DEPARTMENT OF THE INTERIOR (Other instructions verse side) GEOLOGICAL SURVEY

SUBMIT IN TRIP

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-462-1493

CLOCOTOAL SURVEY.	
	6. IF INDIAN, ALLOTTEE OR TRIBE NAM
SUNDRY NOTICES AND REPORTS ON WELLS	
SONDKI NONCES AND KEI OKIS ON WELLS	Hea

SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoi Use "APPLICATION FOR PERMIT—" for such proposals.)	ir. Uto
1. OIL GAS WELL OTHER Stratigraphic test.	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Gulf Oll Corporation	8. FARM OR LEASE NAME BURNT MILL SPRING/TRISA
3. ADDRESS OF OPERATOR P. O. Bex 1971, Casper, Wyoming 82601	9. WELL NO.
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	10. FIELD AND POOL, OR WILDCAT
1944' WEL & 2067' SHL (SW HE)	11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE Duchesne Uteh

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF .			
PULL OR ALTER FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL CHANGE PLANS (Other)		WATER SHUT-OFF FRACTURE TEBATMENT SHOOTING OR ACIDIZING (Other) (NOTE: Report results of mu Completion or Recompletion I	REPAIRING WELL ALTERING CASING ABANDONMENT* Itiple completion on Well Report and Log form.)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Propose to plug & abandon temporarily abandoned well, which was drilled as a stratigraphic test & was temporarily abandoned 6/18/68. 20" conductor pipe set at 18". 13-3/8" surface casing set at 290' 5 camented to surface. Severe drilling conditions encountered, boulders, lost circulation, etc. Drilled to TD of 3131'. Drill pipe twisted off. While drilling at 3131' twisted off, recovered portion of fish. Left in hole 61 joints of 4-1/2" drill pipe, 12 drill collars, shock sub and bit. Top of fish at 845'. Spotted 100 sacks class G cement at 750'. Ho fill. Spotted 100 sacks class G.cement at 716'. Top of plug at 595'. At 590' spotted 125 sacks class G coment with 2500# sand. Found top of plug at 595'. 590' spotted 125 sacks class & cement with 2500# sand. No fill. At 590' spotted 300 sacks G cement with 1/4# medium mice and 25# Glisonite per sack of cement. Top of plug at 305'. Brilled to 498' medium hard cement. At 496' spotted 125 sacks class G cement with 20# per sack sand. Cement top at 365'. Orilled into hard cement at 400'. RiH with Dyna drill tool 12-1/4" bit into a 2-1/2" band sub. Brilled to 469". Layed down Dyna drill assembly. Picked up regular drill assembly and drilled to 1856'. Lost circulation. Ran 9-5/8" 36#. 8rd, Range 2, J-55 to 1657.21'. Comented with 400 sacks 50-50 poz mix 2% gel, 10# Gilsonite per sack. Drilled shoe. Lost circubtion. Set 100 seck coment plug at 1660'. Propose to permanently plug by pumping cement down 9-5/8" - 13-3/8" ennulus w/100 sacks cement & displace w/unter to clear casing head only. No casing to be pulled. Will set 20 sack plug

П	top of y->/o" casing a install dry note marker.					
	· · · · · · · · · · · · · · · · · · ·		7 13/2/ Pil Tate tomorrow			
18.	I hereby certify that the foregoing is true and correct	also or	Covidend with John Hinnigar U.S. G.S.			
	SIGNED	TITLE	Area Production Manager DATE June 11, 1970			
	(This space for Federal or State office use)					
	APPROVED BY	TITLE	APPROVED BY DIVISION OF			
	CONDITIONS OF APPROVAL, IF ANY:		OIL & GAS CONSERVATION			
-	. Heat Oll & Cas Counterion (9)					

*See Instructions on Reverse Side

THIS APPROVAL CONDITIONAL UPON LEAVING CEMENT AT THE SURFACE IN THE 9 5/8" and 13 3/8" CASING ANNULUS

	· k			i	P:		
Form 9-331 (Máy 1963)	UN D ST	ATES	SUBMIT IN TRIPLA	Form approv Budget Bure	ed. au No. 42–R1424.		
(May 1993)	DEPARTMENT OF TI	HE INTERIO	OR (Other instructions on re- verse side)	5. LEASE DESIGNATION			
	GEOLOGICAL	SURVEY		14-20-462-1			
SUN	DRY NOTICES AND	REPORTS C	N WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME		
	s form for proposals to drill or to Use "APPLICATION FOR PERM						
1.	Use APPLICATION FOR PERM		oposais.)	Ute 7. UNIT AGREDMENT NA	AME		
OIL GAS	Omynn Ctuntiament						
WELL WELL 2. NAME OF OPERATOR	OTHER Stratigraph	ic teses		8. FARM OR LEASE NAT	ME		
Gulf Oil Corp	oration			BURNT MILL	SPRING/TRIBA		
3. ADDRESS OF OPERATO				9. WELL NO.			
P. 0. Box 197	71, Casper, Wyoming	82601		2			
4. LOCATION OF WELL (See also space 17 bel	Report location clearly and in accor	rdance with any S	State requirements.*	10. FIELD AND POOL, 0	Wildcat 11. SEC., T., R., M., OR BLK. AND		
At surface							
1944' WEL & 2	2067' SNL (SW NE)			SURVEY OR AREA			
				11-1N-4W	1.46		
14. PERMIT NO.	15. ELEVATIONS	(Show whether DF,	RT, GR, etc.)	12. COUNTY OR PARISE	13. STATE		
		GR 77281		Duchesne	Utah		
16.	Check Appropriate Box	To Indicate N	ature of Notice, Report, or C	Other Data			
	NOTICE OF INTENTION TO:	1	SUBSEQ	UENT REPORT OF:			
West with SHIP	OFF PULL OR ALTER CAS	SIVA	WATER SHUT-OFF	REPAIRING	WELL		
TEST WATER SHUT-	MULTIPLE COMPLET		FRACTURE TREATMENT	ALTERING C	\ 		
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	ABANDONME	NT* X		
REPAIR WELL	CHANGE PLANS		(Other)				
(Other)			Completion or Recomp	of multiple completion letion Report and Log fo	rm.)		
17. DESCRIBE PROPOSED Of proposed work. I nent to this work.)	OR COMPLETED OPERATIONS (Clearly s f well is directionally drilled, give	state all pertinent subsurface locati	details, and give pertinent dates, cons and measured and true vertice	, including estimated da al depths for all marker	s and zones perti-		
Plugged and a	abandoned TA'd well.				•		
w/10#/sack gi	HOWCO down 9-5/8" - 1 ilsonite and 2% CaCl. HO'. Capped w/20 sx. r inspection.	Salvaged	casinghead only. N	o casing pulle	d. Found		
Work started	7-15-70 & completed	7-24-70.					
				•			
Refer to Noti	ice of Intent to P&A	dated 6-11	-70 for status of we	11 prior to P&	A		
					and the second		
	t the foregoing is true and correct ORIGINAL SIGNED BY			SE	P 1 1970		
SIGNED	J. D. MACKAY	TITLE _Ar	ea Production Manage	C DATE			
(This space for Fed	J. D. Mackay leral or State office use)						
,				- A 2015A			
APPROVED BY CONDITIONS OF A	PPROVAL, IF ANY:	TITLE		DATE			
	-						

cc - Utah Oil & Gas Commission